



**Community Advisory Committee  
San Diego Community Power (Community Power)**

**Thursday, January 16, 2024  
5:30 p.m.**

**City of Chula Vista  
Council Chambers, 276 Fourth Avenue, Chula Vista, CA**

Alternate Location:  
7354 Eads Avenue, San Diego, CA 92037

The meeting will be held in person at the above date, time and location(s). Community Advisory Committee (CAC) Members and members of the public may attend in person. Under certain circumstances, CAC Members may also attend and participate in the meeting virtually pursuant to the Brown Act (Gov. Code § 54953). As a convenience to the public, Community Power provides a call-in option and internet-based option for members of the public to virtually observe and provide public comments at its meetings. Additional details on in-person and virtual public participation are below. Please note that, in the event of a technical issue causing a disruption in the call-in option or internet-based option, the meeting will continue unless otherwise required by law, such as when a CAC Member is attending the meeting virtually pursuant to certain provisions of the Brown Act.

**Note:** Any member of the public may provide comments to the CAC on any agenda item. When providing comments, it is requested that you provide your name and city of residence for the record. Members of the public are requested to address their comments to the CAC as a whole through the Chair. Comments may be provided in one of the following manners:

1. Providing oral comments during meeting. Anyone attending in person desiring to address the CAC is asked to fill out a speaker's slip and present it to the Clerk of the Board. To provide remote comments during the meeting, join the Zoom meeting by computer, mobile phone, or dial-in number. On Zoom video conference by computer or mobile phone, use the "Raise Hand" feature. This will notify the moderator that you wish to speak during a specific item on the agenda or during non-agenda Public Comment. Members of the public will not be shown on video but will be able to speak when called upon. If joining the meeting using the Zoom dial-in number, you can raise your hand by pressing \*9. Comments will be limited to three (3) minutes.
2. Written Comments. Written public comments must be submitted prior to the start of the meeting to [clerkoftheboard@sdcommunitypower.org](mailto:clerkoftheboard@sdcommunitypower.org). Please indicate a specific agenda item when submitting your comment. All written comments received prior to the meeting will be provided to the CAC members. In the discretion of the Chair, the first

ten (10) submitted comments shall be stated into the record of the meeting. Comments read at the meeting will be limited to the first 400 words. Comments received after the start of the meeting will be collected, sent to the CAC members in writing, and be part of the public record.

If you have anything that you wish to be distributed to the CAC, please send it to [clerkoftheboard@sdcommunitypower.org](mailto:clerkoftheboard@sdcommunitypower.org), who will distribute the information to CAC Members.

The public may participate using the following remote options:

Teleconference Meeting Webinar  
<https://sdcommunitypower-org.zoom.us/j/95400536843>

Telephone (Audio Only)  
(669) 900-6833 or (253) 215-8782 | Webinar ID: 95400536843

## **WELCOME**

## **ROLL CALL**

## **PLEDGE OF ALLEGIANCE**

## **LAND ACKNOWLEDGMENT**

## **SPECIAL PRESENTATIONS AND INTRODUCTIONS**

## **ITEMS TO BE WITHDRAWN OR REORDERED ON THE AGENDA**

## **PUBLIC COMMENT FOR ITEMS NOT ON THE AGENDA**

*Opportunity for members of the public to address the CAC on any items not on the agenda but within the jurisdiction of the CAC. Members of the public may provide a comment in either manner described above.*

## **CONSENT CALENDAR**

*All matters are approved by one motion without discussion unless a CAC member requests a specific item to be removed from the Consent Calendar for discussion. A member of the public may comment on any item on the Consent Calendar in either manner described above.*

1. **Approval of December 5, 2024, CAC Regular Meeting Minutes**
2. **Receive and File Update on Marketing, Public Relations, and Local Government Affairs**

3. Receive and File Update on Customer Operations
4. Receive and File Update on Programs

### **REGULAR AGENDA**

*The following items call for discussion or action by the CAC.*

5. Update on Regulatory and Legislative Affairs

Recommendation: Receive and file the Update on Regulatory and Legislative Affairs.

6. Update on 2025 Projected Rate Changes

Recommendation: Receive and file the Update on 2025 Projected Rate Changes.

7. Update on Sponsorships, Partnerships and Memberships

Recommendation: Receive and file the Update on Sponsorships, Partnerships and Memberships.

8. Update on Solar Battery Savings

Recommendation: Receive and file the Update on Solar Battery Savings.

9. 2025 Community Advisory Committee Work Plan Ad-Hoc End of Committee Report

Recommendation: Receive and file 2025 Community Advisory Committee Work Plan End of Ad-Hoc Committee Report.

10. Approval of the 2025 Community Advisory Committee Work Plan

Recommendation: Recommend Board approval of the 2025 Community Advisory Committee Work Plan.

### **DISCUSSION OF POTENTIAL AGENDA ITEMS FOR BOARD OF DIRECTORS MEETINGS**

*There are two ways that the CAC may bring items to the attention of the Board at a Board meeting:*

1. *Standing CAC Report. The CAC report may be a standing item on the Board agenda, in which the CAC Chair, CEO, or designated staff reports on updates related to a recent CAC*

*meeting. Consistent with the Brown Act, items raised during the CAC report may not result in extended discussion or action by the Board unless agendaized for a future meeting.*

*2. Suggesting Board Agenda Items. The CAC may suggest agenda items for a Board of Directors meeting agenda by communicating with the CAC Chair and the designated SDCP staff, before and/or after a regular CAC meeting. If suggested during a regular meeting, there shall be no discussion or action by the CAC unless the item has been included on the CAC agenda. To be added to a Board agenda, items must have the approval of the SDCP Chief Executive Officer and the Chair of the Board of Directors. If approval is provided, staff must be given at least 5 business days before the date of the Board meeting to work with the CAC to draft any memos and materials necessary.*

## **COMMITTEE MEMBER ANNOUNCEMENTS**

*Committee Members may briefly provide information to other members and the public. There is to be no discussion or action taken on comments made by Committee Members unless authorized by law.*

## **ADJOURNMENT**

The Community Advisory Committee will adjourn to their next regular meeting scheduled on Thursday, February 13, 2025.

## ***Compliance with the Americans with Disabilities Act***

Community Power Committee meetings comply with the protections and prohibitions of the Americans with Disabilities Act. Individuals with a disability who require a modification or accommodation, including auxiliary aids or services, in order to participate in the public meeting may contact (888) 382-0169 or [clerkoftheboard@sdcommunitypower.org](mailto:clerkoftheboard@sdcommunitypower.org). Requests for disability-related modifications or accommodations require different lead times and should be provided at least 72-hours in advance of the public meeting.

## ***Availability of Committee Documents***

Copies of the agenda and agenda packet are available at <https://sdcommunitypower.org/resources/meeting-notes/>. Late-arriving documents related to a CAC meeting item which are distributed to a majority of the Members prior to or during the CAC meeting are available for public review as required by law. Public records, including agenda-related documents, can be requested electronically at [clerkoftheboard@sdcommunitypower.org](mailto:clerkoftheboard@sdcommunitypower.org) or by mail to SDCP, PO BOX 12716, San Diego, CA 92112. The documents may also be posted on the Community Power's website. Such public records are also available for inspection, by appointment, at San Diego Community Power by contacting [clerkoftheboard@sdcommunitypower.org](mailto:clerkoftheboard@sdcommunitypower.org) to arrange an appointment.



**SAN DIEGO COMMUNITY POWER (COMMUNITY POWER)  
COMMUNITY ADVISORY COMMITTEE**

Don L. Nay Port Administration Building  
Training Room  
3165 Pacific Hwy.  
San Diego, CA 92101

**MEETING MINUTES  
December 5, 2024**

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**WELCOME**

Chair Vasilakis called the regular meeting to order at 5:31 p.m.

**ROLL CALL**

**PRESENT:** Chair Vasilakis, City of San Diego; Vice Chair Emerson, City of National City; Secretary Castañeda, City of National City; Committee Member Sclafani, City of Chula Vista; Committee Member Jahns, City of Encinitas; Committee Member Harris, City of La Mesa; Committee Member Hammond, City of Encinitas (via Zoom Teleconference); Committee Member Hoyt, City of Imperial Beach; and Committee Member Andersen, County of San Diego

**ABSENT:** Committee Member Cazares, City of La Mesa; Committee Member Sandoval, City of Imperial Beach; and Committee Member Montero-Adams, City of San Diego

**VACANT:** Seat 4, City of Chula Vista, and Seat 12, County of San Diego

**Staff Present:** ~~OBJ~~ Chief Executive Officer Burns, Chief Operating Officer Clark; Chief Commercial Officer Vosburg; General Counsel Tyagi; Regulatory Manager Gunther; Rates and Strategy Manager Lu; Senior Manager Community Engagement Crespo; Clerk of the Board Clerk Hernandez; and Assistant Clerk of the Board Vences

**PLEDGE OF ALLEGIANCE**

Chair Vasilakis led the Pledge of Allegiance.

## **LAND ACKNOWLEDGMENT**

Chair Vasilakis acknowledged the Kumeyaay Nation and all the original stewards of the land.

## **SPECIAL PRESENTATIONS AND INTRODUCTIONS**

Chair Vasilakis welcomed new staff members Amy Whitehouse, Senior Program Manager; Desiree Daughterty, Marketing Manager; and Marissa Van Sant, Senior Program Manager (via Zoom) to introduce themselves.

## **ITEMS TO BE WITHDRAWN OR REORDERED ON THE AGENDA**

Chair Vasilakis announced that Consent Item No. 6 would be pulled for separate discussion and vote.

## **PUBLIC COMMENT FOR ITEMS NOT ON THE AGENDA**

There were no public comments.

## **CONSENT CALENDAR**

1. **Approval of October 10, 2024, CAC Regular Meeting Minutes**
2. **Receive and File Update on Marketing, Public Relations, and Local Government Affairs**
3. **Receive and File Update on Customer Operations**
4. **Receive and File Update on Regulatory and Legislative Affairs**
5. **Receive and File Update on Programs**

There were no public comments on the Consent Item Nos. 1-5.

Motioned by Committee Member Castañeda and seconded by Committee Member Andersen to approve Consent Item Nos. 1-5. The motion carried unanimously by Roll Call Vote as follows:

AYES: Chair Vasilakis, Vice Chair Emerson, Secretary Castañeda, Committee Members Sclafani, Jahns, Hammond, Hoyt, Andersen, and Harris  
NOES: None  
ABSTAINED: None  
ABSENT: Committee Members Cazares, Sandoval, and Montero-Adams

## **6. Approval of the 2025 Community Advisory Committee Regular Meeting Calendar**

There were no public comments on the Consent Item No. 6.

Motioned by Committee Member Castañeda and seconded by Committee Member Harris to approve Consent Item No. 6. The motion carried by Roll Call Vote as follows:

AYES: Chair Vasilakis, Vice Chair Emerson, Secretary Castañeda, Committee Members Sclafani, Jahns, Hammond, Hoyt, Andersen, and Harris

NOES: None

ABSTAINED: None

ABSENT: Committee Members Cazares, Sandoval, and Montero-Adams

## **REGULAR AGENDA**

### **7. San Diego Community Power Strategic Plan Process Overview**

Ms. Burns provided an overview on San Diego Community Power Strategic Plan Process.

There were no public comments on Item No. 7.

Following Committee questions, discussion and comments, Item No.7 was received and filed.

### **8. Approval of Allocation from PG&E of GHG-Free attributes from Diablo Canyon Nuclear Power Plant for 2025-2030**

Mr. Vosburg and Mr. Gunther provided an overview of the Allocation from PG&E of GHG-Free attributes from Diablo Canyon Nuclear Power Plant for 2025-2030.

There were no public comments on Item No. 8.

Committee Member Castañeda made a motion, seconded by Committee member Hoyt to not recommend approval of this item.

Committee Member Andersen expressed reservations about approving this item because in his opinion nuclear power is not a GHG-free resource when considering impacts from construction, transmission, and uranium mining. Also concerned it is not clean energy, which misaligns with the mission of Community Power.

Committee Member Jahns was initially against approving this item because he felt he needed additional time to review such an important item.

Committee Member Hoyt echoed the sentiments of his colleagues and was not comfortable with supporting nuclear energy.

Committee Member Castañeda also echoed her colleagues' comments.

Committee Member Castañeda amended the previous motion, seconded by Chair Vasilakis to recommend Board Elect to Accept Community Power's Allocation from PG&E of GHG-Free attributes from Diablo Canyon Nuclear Power Plant for 2025-2030. Motion carried with five affirmative votes, three dissenting votes, and one abstention by Roll Call Vote as follows:

AYES: Chair Vasilakis, Vice Chair Emerson, Committee Members Sclafani, Jahns, and Harris  
NOES: Secretary Castañeda; Committee Members Hoyt and Andersen  
ABSTAINED: Committee Member Hammond  
ABSENT: Committee Members Cazares, Sandoval, and Montero-Adams

#### **9. Creation of a 2025 Community Advisory Committee Work Plan Ad-Hoc Committee**

Ms. Crespo provided an overview on the creation of a 2025 Community Advisory Committee Work Plan Ad-Hoc Committee.

There were no public comments on Item No. 9.

Motioned by Committee Member Harris and seconded by Committee Member Emerson to approve the appointment of Committee Members Emerson, Harris and Jahns to the 2025 Community Advisory Committee Work Plan Ad-Hoc Committee. The motion carried by seven affirmative votes and one dissenting vote by Roll Call Vote as follows:

AYES: Chair Vasilakis, Vice Chair Emerson, Secretary Castañeda, Committee Members Sclafani, Harris, Hammond and Hoyt  
NOES: Andersen  
ABSTAINED: None  
ABSENT: Committee Members Sandoval, Cazares, and Montero-Adams

#### **10. San Diego Community Power Network Request for Qualifications Update**

Ms. Crespo provided an update on the San Diego Community Power Network Request for Qualifications.

There were no public comments on Item No. 10.

After Committee discussion, Item No. 10 was received and filed.

#### **11. Update on 2025 Projected Rate Changes**

Mr. Lu provided an update on the 2025 Projected Rate Changes.



There were no public comments on Item No. 11.

Following Committee questions, discussion and comments, Item No. 11 was received and filed.

### **DISCUSSION OF POTENTIAL AGENDA ITEMS FOR BOARD OF DIRECTORS MEETINGS**

None.

### **COMMITTEE MEMBER ANNOUNCEMENTS**

Committee Members made announcements and reported on various events taking place in their member jurisdictions.

### **ADJOURNMENT**

The Community Advisory Committee meeting adjourned at 7:51 p.m. to a regular meeting scheduled on Thursday, January 16, 2025, at 5:30 p.m.

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Maricela Hernandez, MMC, CPMC  
Clerk of the Board



**SAN DIEGO COMMUNITY POWER  
Staff Report – Item 2**

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**TO:** Community Advisory Committee

**FROM:** Jen Lebron, Director of Public Affairs

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** Update on Marketing, Public Relations, and Local Government Affairs

**DATE:** January 16, 2025

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**RECOMMENDATION:**

Receive and file an update on marketing, public relations, and local government affairs activities for San Diego Community Power ("Community Power").

**BACKGROUND:**

Community Power has engaged in a variety of public relations, marketing, community outreach, and local government affairs activities to drive awareness, spark community engagement, and maintain high customer enrollment.

**ANALYSIS AND DISCUSSION:**

Community Power's Public Affairs Department has been participating in events across our member agencies as it aims to increase general awareness and answer questions in a friendly, helpful manner.

*Recent and Upcoming Public Engagement Events*

San Diego Regional Climate Collaborative Leader Awards  
Cleantech San Diego Summit  
San Diego Promise Zone All-Partner Meeting  
December Nights  
Youth4Climate  
Cardiff Farmer's Market  
NAIOP Year End Economist Forecast  
Chula Vista Community Collaborative Monthly Meeting  
Mira Mesa Farmer's Market  
Urban Land Institute  
North San Diego Chamber of Commerce Regional Connect  
National City Chamber of Commerce

Chula Vista Starlight Parade  
A Kimball Holiday  
San Diego Climate Equity Working Group  
Imperial Beach Collaborative  
Olivewood Gardens Open Gardens  
Downtown San Diego Partnership  
Mission Valley Library  
Jackie Robinson YMCA Human Dignity Award Breakfast  
National City STEAM Collaborative  
Imperial Beach Library  
Equity Impacts  
Sunset Sweep: Florida Canyon Cleanup  
National City Chamber of Commerce 115h Annual Gala

### *Marketing, Communications and Outreach*

The Public Affairs team has been working diligently behind the scenes to support programmatic efforts, including the new Solar Battery Savings program, which provides customers with rooftop solar and battery storage incentives. It is also ramping up efforts to promote upcoming programs including one that helps customers repair their roofs to be ready for solar installations, and another that will distribute grants to small businesses that would benefit from more efficient refrigerators. The Public Affairs team is working closely with internal and external stakeholders to encourage participation in these programs and leveraging relationships with community partners to amplify our marketing and outreach efforts.

Community Power has continued its efforts to connect with local leaders through meetings and at community events.

The Public Affairs team will continue to develop new strategies, processes and capacity over the next several months to conduct more community outreach, expand marketing and brand awareness efforts, and provide timely, accurate information across multiple channels.

### *Local Government Affairs*

Community Power continues to meet with and work with local governments and tribal nations throughout the greater San Diego region. With the election results called in Community Power's member agencies, the local government affairs team is reaching out to new elected officials to inform them about the benefits Community Power offers to their constituents.

### **FISCAL IMPACT:**

N/A

**COMMITTEE REVIEW:**

N/A

**ATTACHMENTS:**

N/A



**SAN DIEGO COMMUNITY POWER**  
**Staff Report – Item 3**

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**TO:** Community Advisory Committee

**FROM:** Lucas Utouh, Senior Director of Data Analytics and Customer Operations

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** Update of Customer Operations

**DATE:** January 16, 2025

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**RECOMMENDATION:**

Receive and file an update on various customer operations' initiatives.

**BACKGROUND:**

Staff will provide regular updates to the Community Advisory Committee (CAC) centered around tracking opt actions (i.e., opt outs, opt ups and opt downs) as well as customer engagement metrics. The following is a brief overview of items pertaining to customer operations.

**ANALYSIS AND DISCUSSION:**

**A) Enrollment Update**

As of December 30, 2024, Community Power is serving a cumulative total count of **955,094** active accounts.

Customers with newly established accounts or who have moved into a new service address within any and all of our member jurisdictions receive 2 post-enrollment notices through the mail at their mailing address on file within 60 days of their account start date to notify them that they have defaulted to Community Power electric generation service.

**B) Customer Participation Tracking**

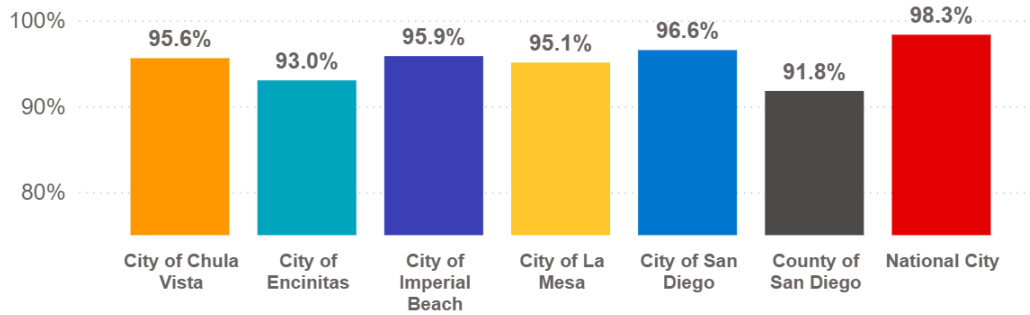
The below charts summarize customer elections into San Diego Community Power's four (4) available service levels as of December 30, 2024:

**Enrolled  
Accounts**  
955,094

**Participation  
Rate**  
95.4%

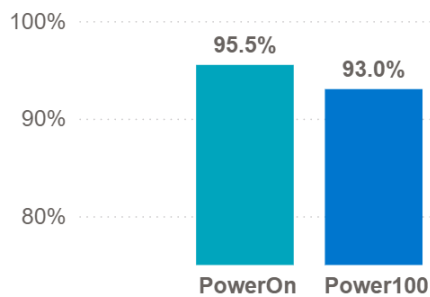
## Participation

### Participation by Jurisdiction

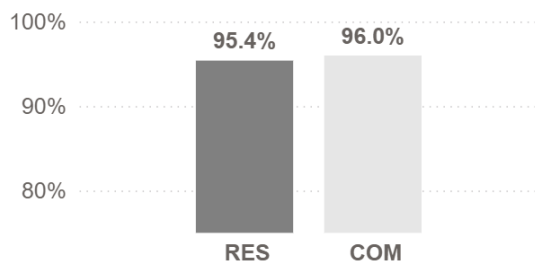


Jurisdiction	Service Option Default	Eligible Accounts	Enrolled Accounts	Participation Rate
City of Chula Vista	PowerOn	98,441	94,124	95.6%
City of Encinitas	Power100	28,763	26,758	93.0%
City of Imperial Beach	PowerOn	10,852	10,402	95.9%
City of La Mesa	PowerOn	29,364	27,928	95.1%
City of San Diego	PowerOn	623,534	602,053	96.6%
County of San Diego	PowerOn	190,414	174,790	91.8%
National City	PowerOn	19,359	19,039	98.3%
<b>Total</b>		<b>1,000,727</b>	<b>955,094</b>	<b>95.4%</b>

### Participation by Default Service Option



### Residential vs Commercial Participation

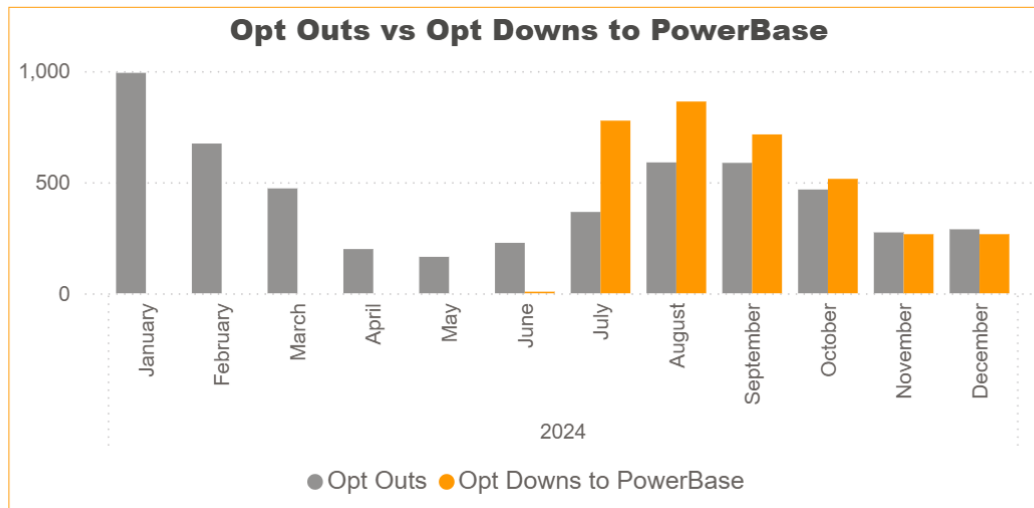


## Service Option

PowerBase		PowerOn		Power100		Power100 Green+	
Enrolled	3,233	Enrolled	917,615	Enrolled	34,245	Enrolled	1
Participation	0.3%	Participation	96.1%	Participation	3.6%	Participation	0.0%

## Service Option Enrollment Summary

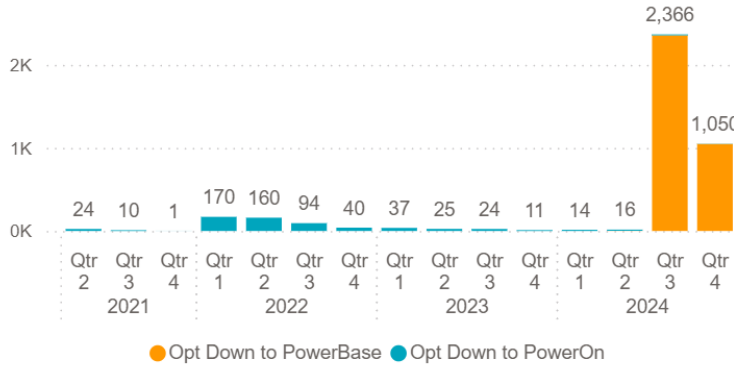
Jurisdiction	Service Option Default	Enrolled Accounts	Power Base Enrolled	Power Base %	PowerOn Enrolled	PowerOn %	Power 100 Enrolled	Power 100 %	Power100 Green+ Enrolled	Power100 Green+ %
City of Chula Vista	PowerOn	94,124	269	0.3%	92,949	98.8%	906	1.0%		
City of Encinitas	Power100	26,758	121	0.5%	433	1.6%	26,204	97.9%		
City of Imperial Beach	PowerOn	10,402	26	0.2%	10,297	99.0%	79	0.8%		
City of La Mesa	PowerOn	27,928	99	0.4%	27,563	98.7%	266	1.0%		
City of San Diego	PowerOn	602,053	1,690	0.3%	594,390	98.7%	5,972	1.0%	1	0.0%
County of San Diego	PowerOn	174,790	991	0.6%	173,013	99.0%	786	0.4%		
National City	PowerOn	19,039	37	0.2%	18,970	99.6%	32	0.2%		
<b>Total</b>		<b>955,094</b>	<b>3,233</b>	<b>0.3%</b>	<b>917,615</b>	<b>96.1%</b>	<b>34,245</b>	<b>3.6%</b>	<b>1</b>	<b>0.0%</b>



## Opt Down History

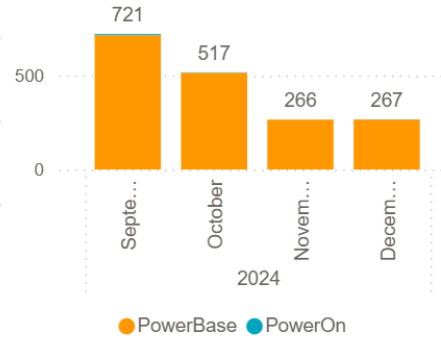
<b>Total Opt Downs</b>	<b>Opt Downs Current*</b>
4,042	3,684

### Opt Downs Quarterly



### Opt Downs Monthly

Last 4 Months



### Opt Downs by Jurisdiction

Jurisdiction	2021	2022	2023	2024	Total
City of Chula Vista		2	4	286	292
City of Encinitas	35	429	74	150	688
City of Imperial Beach		1		31	32
City of La Mesa		4		105	109
City of National City				36	36
City of San Diego		28	13	1,788	1,829
County of San Diego			6	1,050	1,056
<b>Total</b>	<b>35</b>	<b>464</b>	<b>97</b>	<b>3,446</b>	<b>4,042</b>

### Opt Downs by Customer Class

Customer Class	2021	2022	2023	2024	Total
Commercial	34	23	9	508	574
Residential	1	441	88	2,938	3,468
<b>Total</b>	<b>35</b>	<b>464</b>	<b>97</b>	<b>3,446</b>	<b>4,042</b>

### Opt Downs by Method

Opt Method	2021	2022	2023	2024	Total
CSR	31	311	65	2,559	2,966
IVR	4	26	3	307	340
Web		127	29	580	736
<b>Total</b>	<b>35</b>	<b>464</b>	<b>97</b>	<b>3,446</b>	<b>4,042</b>

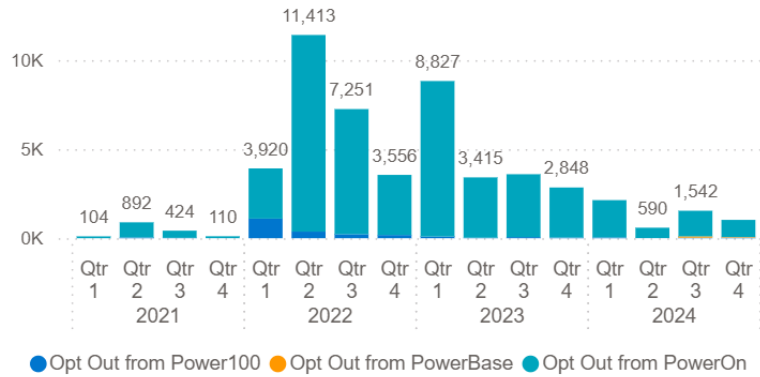
\*Current indicates the account is open with SDG&E and this opt action is their latest opt action



## Opt Out History

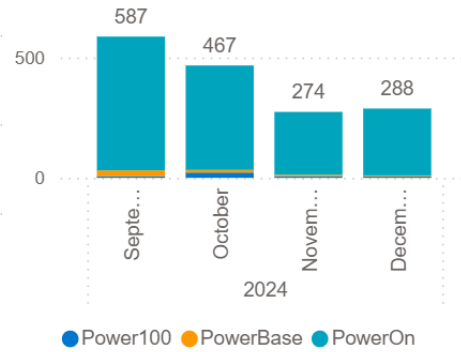
<b>Total Opt Outs</b>	<b>Opt Outs Current*</b>
51,652	45,217

### Opt Outs Quarterly



### Opt Outs Monthly

Last 4 Months



### Opt Outs by Jurisdiction

Jurisdiction	2021	2022	2023	2024	Total
City of Chula Vista	267	3,466	747	411	4,891
City of Encinitas	66	1,870	230	118	2,284
City of Imperial Beach	32	343	99	60	534
City of La Mesa	84	1,269	235	128	1,716
City of National City			285	74	359
City of San Diego	1,079	19,191	3,185	1,838	25,293
County of San Diego	2	1	13,902	2,670	16,575
<b>Total</b>	<b>1,530</b>	<b>26,140</b>	<b>18,683</b>	<b>5,299</b>	<b>51,652</b>

### Opt Outs by Customer Class

Customer Class	2021	2022	2023	2024	Total
Commercial	1,492	535	1,687	345	4,059
Residential	38	25,605	16,996	4,954	47,593
<b>Total</b>	<b>1,530</b>	<b>26,140</b>	<b>18,683</b>	<b>5,299</b>	<b>51,652</b>

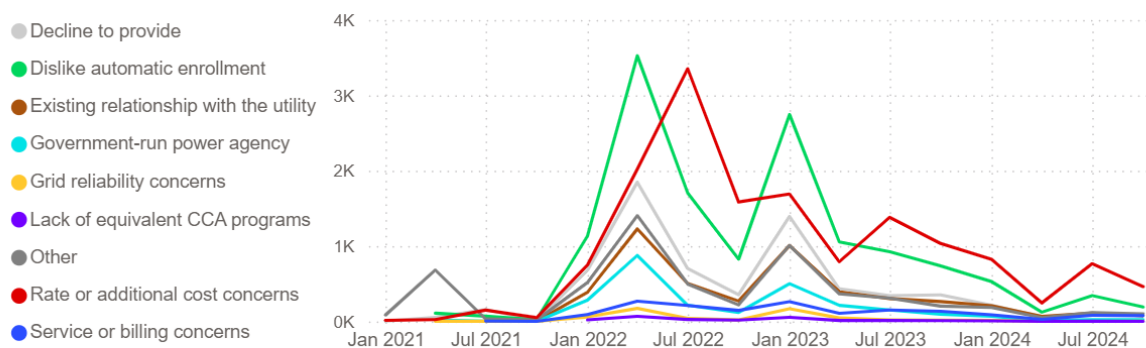
### Opt Outs by Method

Opt Method	2021	2022	2023	2024	Total
CSR	1,104	6,965	4,706	1,655	14,430
IVR	102	4,886	3,789	1,285	10,062
Web	324	14,289	10,188	2,359	27,160
<b>Total</b>	<b>1,530</b>	<b>26,140</b>	<b>18,683</b>	<b>5,299</b>	<b>51,652</b>

\*Current indicates the account is open with SDG&E and this opt action is their latest opt action

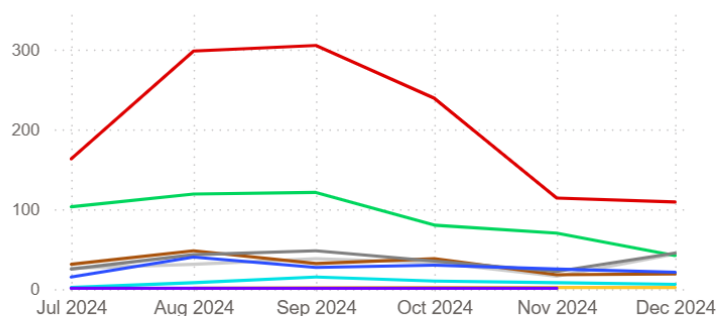
## Opt Out Reason Summary

### Opt Outs by Reason Quarterly



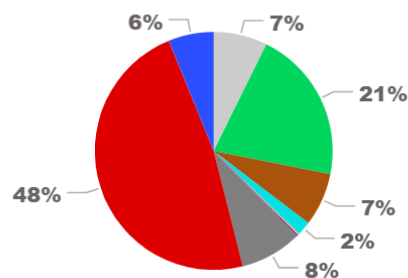
### Opt Outs by Reason Monthly

Last 6 Calendar Months



### Opt Out Reason Distribution

Last 6 Calendar Months

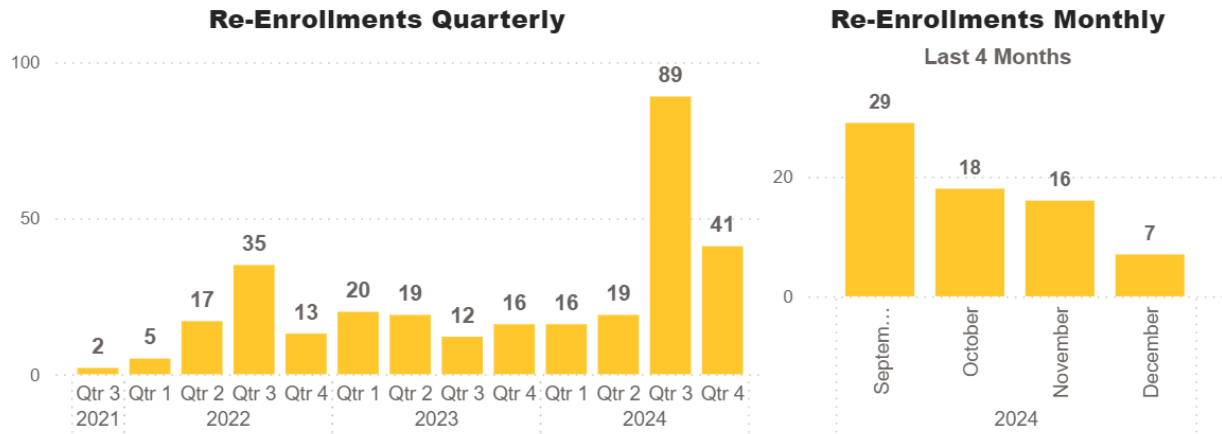


### Opt Outs by Reason Table

Opt Out Reason	2021	2022	2023	2024	Total
Decline to provide	228	3,583	2,519	464	6,794
Dislike automatic enrollment	204	7,189	5,458	1,187	14,038
Existing relationship with the utility	2	2,389	1,968	462	4,821
Government-run power agency	24	1,491	961	129	2,605
Grid reliability concerns	7	293	252	20	572
Lack of equivalent CCA programs		131	90	12	233
Other	819	2,636	1,884	454	5,793
Rate or additional cost concerns	240	7,710	4,897	2,298	15,145
Service or billing concerns	6	718	654	273	1,651
<b>Total</b>	<b>1,530</b>	<b>26,140</b>	<b>18,683</b>	<b>5,299</b>	<b>51,652</b>

## Re-Enrollment Requests

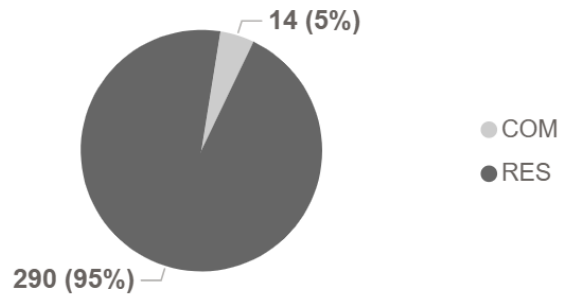
Excludes closed accounts



### Re-Enrollments by Jurisdiction

Jurisdiction	Accounts
City of Chula Vista	21
City of Encinitas	25
City of Imperial Beach	3
City of La Mesa	6
City of National City	1
City of San Diego	187
County of San Diego	61
<b>Total</b>	<b>304</b>

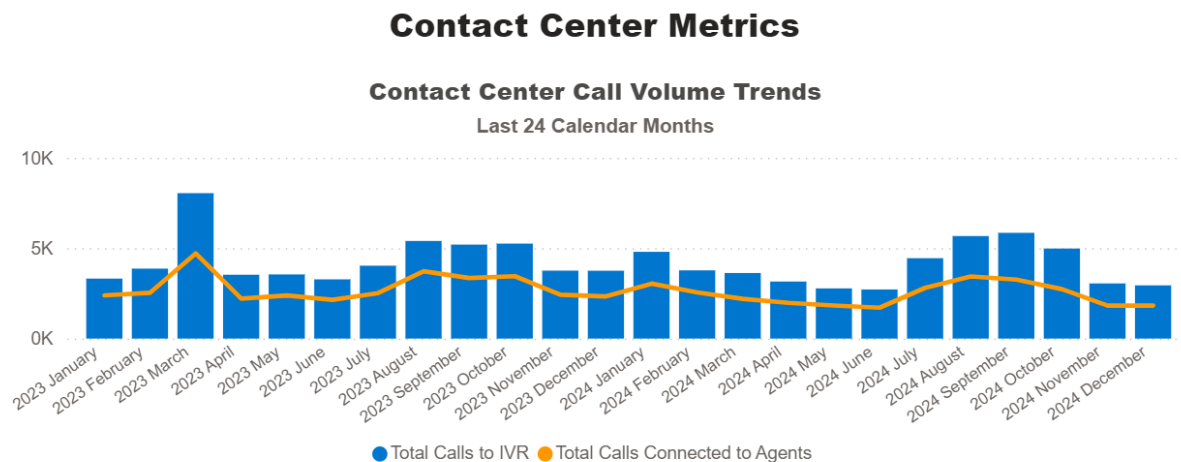
### Re-Enrollments Residential vs Commercial



D) Contact Center Metrics

As anticipated, call volumes have decreased and stabilized as a result of the crossover from higher Summer rates to lower Winter rates effective as of November 1, 2024.

The chart below summarizes contact made by customers into the Contact Center broken down by month through December 30, 2024:



Interactive Voice Response (IVR) and Service Level Agreement (SLA) Metrics					
	2021	2022	2023	2024	Total
Total Calls to IVR	2,289	47,118	52,977	47,781	150,165
Total Calls Connected to Agents	1,401	30,174	34,173	29,202	94,950
Avg Seconds to Answer	20.00	11.50	6.75	18.08	13.69
Avg Call Duration (Minutes)	8.5	9.8	9.6	9.6	9.4
Calls Answered within 60 Seconds (75% SLA)	96.23%	95.50%	97.57%	91.73%	95.19%
Abandon Rate	0.57%	0.36%	0.19%	0.72%	0.45%



Customer Service Emails					
	2021	2022	2023	2024	Total
Emails Received	272	2,894	2,116	1,264	6,546
Emails answered or escalated within 24 hours	257	2,821	2,107	1,263	6,448
Completion %	94%	96%	100%	100%	98%

San Diego Community Power anticipates the trend of customers calling into the Contact Center's Interactive Voice Response (IVR) system tree and being able to self-serve their opt actions using the recorded prompts as well as utilizing Community Power's website for processing opt actions will continue to account for over 65% of all instances. The remaining portion of customer calls are connected to Customer Service Representatives to answer additional questions, assist with account support, or process opt actions.

As of this latest reporting month, Community Power has 9 Dedicated Customer Service Representatives staffed at the Contact Center and 1 Supervisor. Robust Quality Assurance (QA) procedures are firmly in place to ensure that customers are getting a world-class customer experience when they contact Community Power.

**AD-HOC COMMITTEE AND/OR SUBCOMITTEE REVIEW:**

N/A

**FISCAL IMPACT:**

N/A

**ATTACHMENTS:**

N/A



**SAN DIEGO COMMUNITY POWER**  
**Staff Report – Item 4**

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**TO:** Community Advisory Committee

**FROM:** Colin Santulli, Director of Programs

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** Update on Programs

**DATE:** January 16, 2025

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**RECOMMENDATION:**

Receive and file update on customer energy programs.

**BACKGROUND:**

Staff will provide regular updates to the Community Advisory Committee (“CAC”) regarding the following Community Power customer energy programs: Commercial Programs, Residential Programs, Flexible Load Programs, Solar and Energy Storage Programs, and San Diego Regional Energy Network.

**ANALYSIS AND DISCUSSION:**

Updates on customer energy programs are detailed below.

**Commercial Programs**

***Commercial Application Assistance Pilot Project***

Status and Next Steps: Please refer to [Item 5](#) of the December 2024 CAC staff report for the most recent update on this pilot project.

***Efficient Refrigeration Pilot Project***

Status and Next Steps: Please refer to [Item 5](#) of the December 2024 CAC staff report for the most recent update on this pilot project.

***FLEXmarket Pilot Project***

Status and Next Steps: Please refer to [Item 5](#) of the April 2024 CAC staff report for the most recent update on this pilot project.

## **Residential Programs**

### ***California Energy Commission (“CEC”) Equitable Building Decarbonization Direct Install (“EBD DI”) Program***

**Status and Next Steps:** Please refer to [Item 5](#) of the December 2024 CAC staff report for the most recent update on this program.

## **Flexible Load Programs**

### ***Smart Home Flex Pilot Project***

**Status:** Staff has been working with Virtual Peaker on the implementation of Community Power’s Distributed Energy Resources Management System (“DERMS”) through a pilot project called Smart Home Flex. The pilot will enroll 2,000 existing smart thermostats from Ecobee and Google Nest in early 2025 to test the capabilities of the DERMS, validate the value stream, and assess customer satisfaction. Starting Summer 2025, Community Power will initiate “Smart Flex Events” – times when energy demand and grid stress are anticipated to be high. When a Smart Flex Event is initiated or “called”, approved customers will receive a notification and the temperature settings on their smart thermostat will be automatically adjusted to reduce energy usage during the Smart Flex Event. Staff will be working with smart thermostat original equipment manufacturers to leverage their smart apps to send out notifications to customers to enroll. Customers that apply and are approved will receive an enrollment incentive of \$25.

**Next Steps:** Staff will work with smart thermostat original equipment manufacturers to begin customer outreach and enrollment.

### ***Managed Charging Pilot Project***

**Status:** Staff has been working with Optiwatt on the implementation of the residential managed charging/V1G pilot project. There will be 1,000 participants enrolled over the course of the two-year pilot. The optimized charging schedules created for pilot participants will automatically direct their electric vehicles to charge when energy is cheaper, reducing strain on the electrical grid during peak demand periods and lowering their electricity bills absent participation. This pilot will offer an enrollment incentive of \$50 and a monthly participation incentive of \$5.

**Next Steps:** Staff will continue working with Optiwatt on the implementation of this pilot, targeting a Q1 CY 2025 launch.

## **Solar and Energy Storage Programs**

### ***Disadvantaged Communities–Single-Family Affordable Solar Homes (“DAC-SASH”) Readiness Pilot Project***

**Status:** GRID Alternatives (“GRID”) has identified 25 projects that are eligible to participate in the DAC-SASH Readiness Pilot, 80% of which are located in the Transformative Climate Communities Rooted in Comunidad, Cultivating Equity (RICCE) project area. As of December 2024, ten projects have moved into the contracting or implementation phase.

Next Steps: GRID expects to complete roof repair/replacement work by March 2025 due to the lengthy contracting process required to enroll homes in the DAC-SASH program.

***Net Energy Metering (“NEM”) and Net Billing Tariff (“NBT”)***

Status and Next Steps: Please refer to [Item 4](#) of the February 2024 CAC staff report for the most recent update on this program.

***Solar Battery Savings (“SBS”) Program Pilot***

Status: The SBS Program Pilot closed due to funding being fully allocated on November 8, 2024. SBS had 1,636 approved projects, equating to over 2,200 batteries planned for installation. Please refer to [Item 5](#) of the December 2024 CAC staff report for other updates on this program. Staff continue to process upfront incentive payments once projects are completed. Staff has requested program feedback from contractors and customers to understand improvements in future program iterations via program surveys that were distributed in December 2024.

Next Steps: Staff is bringing a stand-alone update on the pilot to the CAC in January 2025.

***Solar Advantage Program (previously Solar for Our Communities)***

Status and Next Steps: Previously called Solar for Our Communities, please refer to [Item 4](#) of the October 2024 CAC staff report for the most recent update on this program.

**San Diego Regional Energy Network (“SDREN”)**

***SDREN***

Status and Next Steps: Please refer to [Item 5](#) of the December 2024 CAC staff report for the most recent update on this program.

**FISCAL IMPACT:**

N/A

**COMMITTEE REVIEW:**

N/A

**ATTACHMENTS:**

N/A





**SAN DIEGO COMMUNITY POWER**  
**Staff Report – Item 5**

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**TO:** Community Advisory Committee

**FROM:** Laura Fernandez, Director of Regulatory and Legislative Affairs  
Aisha Cervantes-Cissna, Senior Policy Manager  
Patrick Welch, Senior Legislative Manager  
Stephen Gunther, Regulatory Manager  
Dean Kinports, Senior Strategy Manager

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** Update on Regulatory and Legislative Affairs

**DATE:** January 16, 2025

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**RECOMMENDATION:**

Receive and file the update on regulatory and legislative affairs.

**BACKGROUND:**

Staff will provide monthly updates via written staff report to the Community Advisory Committee regarding SDCP regulatory and legislative engagement. Staff also intends to provide quarterly presentations to the Community Advisory Committee. The quarterly update for Quarter 1 2025 will be presented at the January 16, 2025 Community Advisory Committee meeting. The quarterly presentation is intended to provide a verbal overview of important highlights from the preceding quarter. Monthly staff reports provide more in-depth and timely regulatory and legislative updates.

**ANALYSIS AND DISCUSSION:**

**A) Regulatory Updates**

***Renewables Portfolio Standard***

On December 24, 2024, the California Public Utilities Commission (CPUC) issued a [Final Decision](#) on the 2024 Renewables Portfolio Standard (RPS) Procurement Plans filed by load serving entities. [Community Power's Draft 2024 RPS Procurement Plan](#), which was filed in July 2024, was accepted and deemed final in the Final Decision. However, the CPUC also identified Community Power's filing as having some inappropriately redacted information, and as such, Community Power must revise its 2024 RPS Plan by January 23, 2025.

## ***Integrated Energy Policy Report***

On December 12, 2024, the California Energy Commission hosted a workshop to provide an overview of draft annual and hourly electricity demand forecast results used in the [2024 Integrated Energy Policy Report](#), which informs several planning processes and resource adequacy obligations. CalCCA filed comments on the workshop on January 2, 2025, recommending that the Commission:

- Supplant or supplement its bottom-up forecast development for long-term needs with historical top-down load information in the near-term to ensure load forecast stability for resource adequacy obligations; and
- Document the work of the Demand Analysis Working Group (DAWG) to ensure all LSEs benefit from decisions or discussions regarding certain programs and how they impact the demand forecast.

The Commission is expected to post final forecast results for proposed adoption on January 21, 2025.

## ***Disconnections***

### ***Disconnections Phase 2 Scoping Ruling***

On October 30, 2024, the CPUC issued a [Ruling](#) seeking comments regarding the implementation of (1) [Senate Bill \(SB\) 1142](#) and (2) potential additional disconnection protections during extreme weather events. Opening comments on the Ruling were due November 22, 2024. Reply comments are due January 17, 2025. A workshop on this Ruling was held on December 12, 2024. Opening comments on the workshop are due January 10, 2025. Reply comments on the workshop are due January 17, 2025.

SB 1142, enacted in September 2024, requires Investor-Owned Utilities (IOUs) to reconnect customers who agree to a payment plan. SB 1142 directs the Commission to determine additional implementation details associated with reconnection. A [motion](#) filed by The Utility Reform Network (TURN) in August 2024 seeks to enhance protections against disconnection during extreme heat. The motion proposes modifying rules to prevent disconnections when temperatures exceed 100 degrees Fahrenheit or when the "Major" risk-level is forecasted on the National Weather Service's "HeatRisk" index. It also suggests that electric IOUs proactively contact disconnected customers under these conditions to offer reconnection without requiring any upfront payment, provided the customer consents to a payment plan.

[CalCCA](#) filed opening comments on November 22, 2024, taking the following positions:

- When restoring service to a customer who was disconnected due to nonpayment, IOUs should offer customers all payment plans for which they qualify.
- The CPUC should hire a third party to perform a holistic examination of disconnection protections and payment programs.

- The CPUC should adopt TURN's proposed rule modifications; the HeatRisk index should be adopted, and a similar indexing system for low temperature risks (NWS Cold Threats).

The IOUs (SDG&E, SCE, and PG&E) do not support changes to existing disconnection policies. The Public Advocates Office recommends offering all payment plans for reconnection without upfront fees and calls for an evaluation of existing plans. They suggest more data is needed before adopting TURN's changes. The Utility Consumers' Action Network advocates for limiting IOU profits to tackle the root causes of disconnections due to arrearages. The Utility Reform Network and allies push for a full spectrum of payment options upon reconnection and thorough financial assessments before disconnections.

The workshop presentations largely reflected the comments summarized above. Commissioner Houck presided over the workshop and expressed great interest in accounting for a customer's ability to pay before terminating service due to nonpayment.

## **B) State Legislative Activities Update**

### ***Monitoring the New Legislative Session, Which Will Likely Focus on Affordability***

The 2025 legislative year officially began on December 2, marking the start of the first year of a two-year legislative session. Legislators have until February 21 to introduce new bills. SDCP staff will monitor legislative activities related to electricity and energy that could impact SDCP and its customers. SDCP staff will analyze introduced legislation and take positions, as needed, and in accordance with the Board approved Legislative and Regulatory [Platform](#).

The Legislature is expected to consider fewer bills this year due to legislative rule changes. During the 2025-26 legislative session, Assemblymembers will only be allowed to introduce 35 bills, down from 50 in the prior legislative session. Senators will also be limited to 35 bills, down from 40 the session prior.

SDCP's legislative engagement generally focuses on the work of the Senate Committee on Energy, Utilities and Communications (SEUC) and the Assembly Committee on Utilities and Energy (U&E). Both committees analyze and vote on legislation that impacts SDCP operations and customers. They are very active committees. Last year, SEUC held 10 hearings to review and vote on at least 65 pieces of legislation, and U&E held 13 hearings to review and vote on 74 pieces of legislation.

There is a new chair of SEUC, Senator Josh Becker (D-Menlo-Park). He pledged bold action on clean energy and affordability and called for smart regulations. U&E will continue to be led by Assemblymember Petrie-Norris (D-Irvine), who said she'd continue to focus on lowering costs and building critical infrastructure. There aren't any Senators

representing SDCP's service area on SEUC. The full membership of U&E has not been announced.

Consistent with the focus on affordability from the chairs of SEUC and U&E, the Speaker of the Assembly also urged lawmakers to do more to lower energy costs. In a speech, he told his legislative colleagues that California must lead on climate, but not on the backs of poor and working people.

### ***SDCP Spearheads Letter for Distributed Electricity Backup Assets Funding in 2025 State Budget***

SDCP led a group of seven other CCAs on a letter to the state's Director of Finance (DOF) that advocated for funding for the California Energy Commission's (CEC) Distributed Electricity Backup Assets (DEBA). The DOF leads putting together the Governor's annual budget proposals. DEBA was created in 2022 as part of the state's electric Strategic Reliability Reserve (SRR) to fund clean distributed energy assets that can help with load reduction and in emergency grid scenarios. If funded, DEBA could be a state-level funding avenue that could be pursued for programs like Solar Battery Savings. There would be an application and scoring process if the program is funded. The 2024 State Budget included a commitment to fund DEBA with \$200 million, but the upcoming 2025 State Budget must follow through and provide the actual appropriation to the CEC.

There isn't a guarantee that the 2024 State Budget commitment to DEBA will be included in the 2025 State Budget. While the Legislative Analyst's Office (LAO) [predicts](#) that the 2025 State Budget is on track to be roughly balanced, there is no capacity for new spending commitments due to projected deficits in future years. However, DEBA would likely be funded by revenue from the Greenhouse Gas Reduction Fund, which is a special fund separate from the state's General Fund that was analyzed by the LAO.

## **C) Federal Activities Update**

### ***Monitoring Congressional Activity on the Future of the Inflation Reduction Act***

The 119<sup>th</sup> Congress was sworn in on January 3. Among other items, the new Congress is expected to attempt to address energy issues and may seek to make changes to the Inflation Reduction Act (IRA), which established tax credits for renewable energy generation and energy storage. SDCP staff and federal representatives will monitor IRA related developments and engage on issues in accordance with SDCP's Legislative and Regulatory Platform.

## **FISCAL IMPACT:**

N/A

**COMMITTEE REVIEW:**

N/A

**ATTACHMENTS:**

A: Distributed Electricity Backup Assets (DEBA) Letter

# ITEM 5

# ATTACHMENT A



December 4, 2024

Joe Stephenshaw  
Director, Department of Finance  
1021 O Street, Suite 3110  
Sacramento, CA 95814

**Subject:** Funding the California Energy Commission's (CEC) Distributed Electricity Backup Assets (DEBA) Program Will Help Ratepayer Affordability

Dear Director Stephenshaw,

The 2024 Budget Act included a \$200 million set aside from the Greenhouse Gas Reduction Fund (GGRF) for DEBA in 2025-26. We urge you to work with the Governor to follow through on this commitment and include the appropriation in the January budget proposal.

Funding for DEBA has become even more critical considering increasing electric rates and the Governor's recent executive order to curb electricity costs (Executive Order N-5-24). According to the CPUC's Public Advocate's Office, bundled electricity rates have increased by between 82% to 110% in the past decade. Funding DEBA aligns with the Executive Order's goal to "take decisive action to rein in" ratepayer costs and ensure the prioritization of the "most efficient and effective opportunities to meet energy demand with clean resources."

DEBA was created in 2022 as part of the Strategic Reliability Reserve (SRR) to fund local community power projects through "the construction of cleaner and more efficient distributed energy assets" that can serve as on-call emergency supply or load reduction while minimizing cost exposure to ratepayers (PRC Section 25791). The SRR was created to ensure electricity reliability during extreme weather events from climate change to help support California's leadership "in driving the affordable and equitable transition to a clean reliable energy system and economy" (PRC Section 25790). DEBA, through a prior appropriation, has funded projects to increase the capacity of existing thermal generators, but has yet to have sufficient funds for distributed asset projects.

Funding DEBA will help reduce cost pressure on ratepayers by supporting the acquisition of additional clean customer resources that can be enrolled in virtual power plants (VPPs). California's CCAs are at the forefront of building VPPs, which rely on aggregated customer resources – like batteries and thermostats – that are critical to achieving state clean energy goals, reducing costs for ratepayers, supporting grid reliability & resilience, and advancing environmental justice through accessible clean energy. By enabling customers to participate in automated dispatch, VPPs can collectively provide capacity through demand reduction at peak hours when energy is most expensive, thereby benefiting all customers.

In closing, not only does funding DEBA balance ratepayer affordability with continuing progress towards meeting clean energy goals, but it also aligns with the Governor's Clean Energy Transition plan, which calls for technologies to "help customers access lower rates through demand flexibility by using power during times of the day when costs are the lowest."

Thank you for considering our request. If you have any questions, please contact Amy Costa, at [amy@fullmoonstrategies.com](mailto:amy@fullmoonstrategies.com).

Sincerely,



Patrick Welch  
Senior Legislative Manager  
San Diego Community Power



Greg Wade  
Chief Executive Officer  
Clean Energy Alliance



Marc Hershman  
Director of Government Affairs  
Peninsula Clean Energy



Mitch Sears  
Chief Executive Officer  
Valley Clean Energy



Vincent Wiraatmadja  
Senior Legislative Manager  
MCE



Bena Chang  
Director of Government & Legislative  
Affairs  
Silicon Valley Clean Energy





Adam Jorge  
Senior Decarbonization Policy Manager  
Sonoma Clean Power



Scott Green  
Senior Gov Affairs Manager  
San Jose Clean Energy

Cc: The Honorable Mike McGuire, President Pro Tempore, State Senate  
The Honorable Scott Wiener, Chair, Senate Committee on Budget & Fiscal Review  
The Honorable Robert Rivas, Speaker, State Assembly  
The Honorable Jessie Gabriel, Chair, Assembly Committee on Budget  
Siva Gunda, Vice Chair, California Energy Commission  
Grant Mack, Deputy Legislative Secretary, Office of Governor Newsom



## **SAN DIEGO COMMUNITY POWER Staff Report – Item 6**

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**TO:** Community Advisory Committee

**FROM:** Lucas Utouh, Senior Director of Data Analytics and Customer Operations  
Aaron Lu, Rates and Strategy Manager

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** Update on 2024 Projected Rate Changes

**DATE:** January 16, 2025

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### **RECOMMENDATION:**

Receive and file an update on San Diego Community Power's (Community Power) 2025 projected rate changes.

### **BACKGROUND:**

As Community Power prepares to develop and propose rates for 2025, it is critical to understand current San Diego Gas and Electric (SDG&E) generation and the Power Charge Indifference Adjustment (PCIA) rates – as both SDG&E bundled and PCIA rates play a role in Community Power's rate setting process, particularly as it relates to Community Power's competitiveness. Community Power's Board of Directors last adjusted Community Power commodity/generation rates on January 18, 2024, and those rates came into effect as of February 1, 2024. Community Power's Board of Directors also adopted Power100 Green-e Certified and PowerBase services, which came into effect as of July 1, 2024.

### **ANALYSIS AND DISCUSSION:**

#### *Rate Setting Process*

Community Power will establish rates sufficient to recover all costs related to the operations of our service and the Board of Directors has the ultimate responsibility for setting the electric generation rates for Community Power's customers. The Chief Executive Officer, in cooperation with staff and appropriate advisors, consultants, and committees of the Board, is responsible for developing proposed rates for the Board to consider before finalization. For Community Power to be fiscally sustainable, the final approved rates should, at a minimum, meet the annual revenue requirements developed by Community Power, including any reserves or coverage requirements set forth in policy

and/or loan covenants/debt service. The Board has the flexibility to consider rate adjustments, provided that the overall revenue requirement is achieved.

In alignment with the Rate Development Policy, adopted by the Board of Directors on November 17, 2022, Community Power considers the following objectives in its rate setting framework:

- Cost Recovery,
- Reserves,
- Rate Competitiveness and Customer Value,
- Rate Stability,
- Equity Among Customers,
- Rate Structure Simplicity and Comparability,
- Transparency,
- Avoidance of Cost Shifting, and
- Cost of Service.

Additionally, per previous Board direction, Community Power staff will, if possible, recommend rates that remain competitive with SDG&E service.

It is important to note rates consist of several components, only one of which Community Power has control over, i.e., Community Power's generation rate. The chart below is an example of a current rate tariff composition for a residential customer to illustrate the various components that affect rates and make up a total customer bill. Staff tracks the changes to the PCIA rate, as it is the above market cost of power associated with SDG&E's portfolio that both SDG&E's bundled customers and Community Power's customers, who have departed SDG&E commodity service, pay and can affect Community Power's overall headroom or competitiveness. Above market refers to expenditures for generation resources that cannot be fully recovered through sales of these resources at current market prices.

#### Time of Use – TOUDR-Residential

Residential: TOUDR	SDG&E 44.8% Renewable	SDCP PowerBase 45% Renewable	SDCP PowerOn 54.2% Renewable + 12.8% Carbon Free	SDCP Power100 100% Renewable
Generation Rate (\$/kWh)	\$0.13878	\$0.12997	\$0.14690	\$0.15690
SDG&E Delivery Rate (\$/kWh)	\$0.25528	\$0.25525	\$0.25525	\$0.25525
SDG&E PCIA (\$/kWh)	\$0.00207	\$0.00727	\$0.00727	\$0.00727
Franchise Fees (\$/%)	\$0.00435	\$0.00435	\$0.00435	\$0.00435
Total Electricity Cost (\$/kWh)	\$0.40048	\$0.39684	\$0.41377	\$0.42377
Average Monthly Bill (\$)	<b>\$150.98</b>	<b>\$149.61</b>	<b>\$155.99</b>	<b>\$159.76</b>

Average Monthly Usage: 377kWh

### *2025 Rates Timeline*

Community Power, like most Community Choice Aggregators (CCAs), usually adjusts rates annually or in response to utility rate adjustments. There is a very narrow window of time between when SDG&E sets their 2025 rates and when Community Power needs updated rates available for 2025. The expected schedule for Community Power's rate setting is as follows:

- May 15, 2024: SDG&E filed its 2025 Energy Resource Recovery Account (ERRA) forecast application.
- May 30, 2024: Community Power's Board of Directors adopted Power100 Green-e Certified and PowerBase services, which came into effect as of July 1, 2024.
- October 21, 2024: SDG&E filed its Updated 2025 ERRA forecast application.
- November 15, 2024: SDG&E filed Advice Letter 4548-E: Annual Electric Regulatory Account Update and Preliminary January 1, 2025, Rates Outlook.
- December 5 and 12, 2024: Community Power staff briefed its Community Advisory Committee and Board of Directors of SDG&E's 2025 projected and PCIA rates changes.
- January 16 and 23, 2025: Community Power staff presents Community Power's 2025 projected rate changes to the Community Advisory and Finance Risk Management Committees and Board of Directors.
- January 31, 2025: SDG&E files its Consolidated Filing to Implement February 1, 2025, Electric Rates advice letter.
- February 1, 2025: SDG&E's expected effective date of implementation of its delivery and generation rates as well as the PCIA.
- February 7, 2025: Community Power Board adopts 2025 rates, to be retroactively effective on February 1, 2025.

### *2025 Bundled & PCIA Rates Projections*

Based on SDG&E's October 2025 Updated forecast application, their projected bundled system average generation rates were expected to increase by 0.07% as of January 1, 2025. On November 15, 2024, SDG&E filed a regulatory account update advice letter which adjusted their projected bundled system average generation rates to increase by 6.20%. SDG&E attributes bundled system average generation rates increase in 2025 primarily to actualization of balancing account projections and impacts from the General Rate Case.

Recent bundled generation rate changes and these projections are articulated in the table below.

Customer Class	SDG&E Avg. Commodity Rate (\$/kWh)						SDG&E Avg. Commodity Rate Change (%)			
	1/1/2023	1/1/2024	3/1/2024	10/1/2024*	1/1/2025**	1/1/2025***	1/1/2023 - 1/1/2024	1/1/2024 - 3/1/2024	3/1/2024 - 10/1/2024	10/1/2024 - 1/1/2025
Residential	0.1967	0.1514	0.1517	0.1517	0.1519	0.1622	-23.03%	0.19%	0.00%	6.96%
Small Commercial	0.1742	0.1283	0.1285	0.1285	0.1288	0.1385	-26.34%	0.19%	0.00%	7.78%
M/L C&I	0.2039	0.1578	0.1581	0.1581	0.1578	0.1660	-22.61%	0.18%	0.00%	5.04%
Agricultural	0.1455	0.1120	0.1122	0.1122	0.1116	0.1174	-23.00%	0.18%	0.00%	4.61%
Lighting	0.1286	0.0991	0.0993	0.0993	0.0995	0.1063	-22.92%	0.19%	0.00%	7.07%
<b>System Total</b>	<b>0.1947</b>	<b>0.1499</b>	<b>0.1502</b>	<b>0.1502</b>	<b>0.1503</b>	<b>0.1595</b>	<b>-23.03%</b>	<b>0.19%</b>	<b>0.00%</b>	<b>6.20%</b>

\* SDG&E 10/1/2024 rate change did not revise commodity rates and PCIA.

\*\* SDG&E proposed 1/1/2025 rates from Oct. 2025 ERRRA Update, filed 10/21/2024.

\*\*\* SDG&E proposed 1/1/2025 rates from Nov. Consolidated Rates Filing, filed 11/15/2024.

Based on our high-level forecasts and the filings by SDG&E, Community Power is expecting in 2025 to see a decrease in PCIA rates for all vintages relevant to Community Power customers, including Vintage Year 2020 (Phase 1 & 2 customers), Vintage Year 2021 (Phase 3 customers), and Vintage Year 2022 (Phase 4 customers).

On December 9, 2024, SDG&E requested a one-month extension from the CPUC to implement its 2025 Consolidated Rate advice letter and to delay the rate adjustments reflected in that advice letter from being effective as of January 1, 2025 to February 1, 2025. The CPUC approved the request because the extension is necessary to avoid potential customer confusion due to fluctuating rates and provides the needed time to plan and implement the consolidated electric rate changes from the recent approved General rate Case decision.

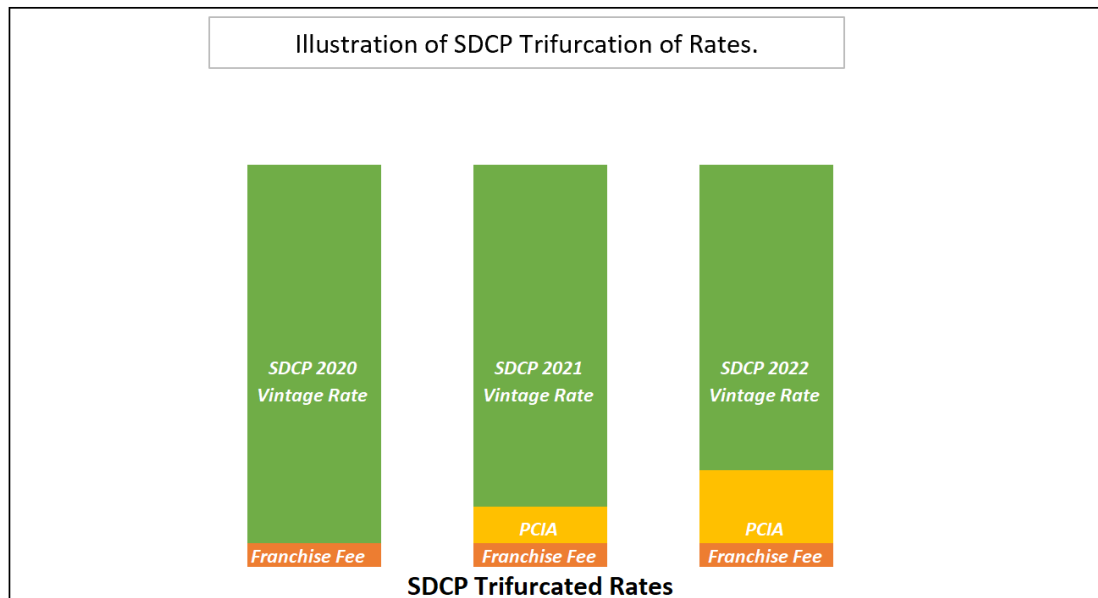
### *2025 Rate Setting Mechanics*

In accordance with SDG&E's definition of load transfer from bundled service to Community Power's service per Schedule CCA-CRS, our Phase 1 and 2 customers' Vintage Year is 2020, our Phase 3 customers' Vintage Year is 2021, and our Phase 4 customers' Vintage Year is 2022. Vintaging denotes the year during which SDG&E recognizes the transition of our customers from bundled service into our service and creates a mechanism for the assessment of PCIA rate.

### *Next Steps*

Staff will continue to monitor all updates from SDG&E/CPUC to be able to better analyze and recommend rate changes that are reflective of all the inputs articulated in CPUC's decision(s). Staff expects to present rates to the Community Power Board for adoption on February 7, 2025, that both meet the revenue and prudent reserve needs of Community Power as well as maintain value for our customers.

As a result of the substantial deltas expected between PCIA rates for Vintage Years 2020, 2021, and 2022, staff will also recommend to the Board to continue to trifurcate three sets of rates for 2025. This trifurcation will maintain a fair, equitable, and balanced rate structure that does not create winners and losers across our customers with differing vintage years as illustrated below.



**FISCAL IMPACT:**

N/A

**COMMITTEE REVIEW:**

N/A

**ATTACHMENTS:**

N/A



**SAN DIEGO COMMUNITY POWER**  
**Staff Report – Item 7**

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**TO:** Community Advisory Committee

**FROM:** Lee Friedman, Sr. Manager Strategic Partnerships

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** Update on Sponsorships, Partnerships and Memberships

**DATE:** January 16, 2025

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**RECOMMENDATION:**

Receive and file an update on San Diego Community Power's Sponsorships, Partnerships, and Memberships.

**BACKGROUND:**

Per the adopted 2022 Strategic Plan, San Diego Community Power (Community Power) established a series of goals around brand building to develop trust and recognition as well as drive participation in programs and support customer service and retention.

To accomplish these goals, Community Power invests in sponsorships, partnerships and memberships throughout the San Diego region (and beyond when appropriate) to further community engagement, create opportunities for thought leadership, foster relationships with key industries (public, private and civic), and build Community Power's brand.

**ANALYSIS AND DISCUSSION:**

**Sponsorships**

In March 2023, the Board of Directors approved Community Power's Sponsorship Policy.

The policy sets a framework to ensure sponsorships remain transparent, fiscally responsible, and centered on the customer.

There are several restrictions associated with the policy as well, including restrictions on sponsorships for organizations whose primary purpose include support or opposition to candidates for political office, political parties or ballot measures. Restrictions also apply to organizations or businesses that primary products are firearms, tobacco, fossil fuels or other subject matter deemed not appropriate by Community Power.

Through the sponsorship policy, approval levels were also set to provide review oversight and are set as follows:

- Under \$1,000 – Sponsorship Agreement requires approval by External Affairs staff with review by the supervising Management Team Member
- \$1,001 to \$8,500 – Sponsorship Agreement requires approval by a Management Team Member and the Department Director
- Over \$8,500 - Sponsorship Agreement requires approval by the Department Director, the Chief Financial Officer, and the Chief Executive Officer

Community Power processes dozens of sponsorships annually, and we use Monday.com as the database to track all the relevant information including invoices and contracts.

The median sponsorship for an event since 2023 has been \$3,000. Nearly half of all sponsored events since 2023 have had a community outreach element, and a third of them included a speaking engagement or opportunity for thought leadership.

Community Power has also been the title/presenting sponsor of several events since 2023, including the Nexus Conference, Association of Women in Water, Energy & Environment Annual Conference and Bike the Bay.

Since 2023, we have sponsored at least one event located geographically per member agency, with the vast majority of sponsored events serving regional audiences. Additionally, several of our sponsorships include multiple hosted events, like our sponsorship for San Diego County Summer Movies in the Park which included six events located throughout San Diego County.

## **Partnerships**

Community Power has active partnerships with the following organizations: San Diego Padres, San Diego Wave, San Diego Regional Climate Collaborative, San Diego New Children's Museum, and The Regional Energy Academy.

Partnerships, like sponsorships, are negotiated agreements with the primary function to support San Diego Community Power's strategic goals of building brand identification, creating opportunities for thought leadership and community engagement, and supporting the adoption of Power100. Generally, partnerships are constructed for multi-year benefits that extend beyond a single event.

## **Memberships**

Community Power joins local, statewide and national member-based organizations to provide a voice for Community Choice Aggregation and our sustainability efforts. When considering memberships, Community Power looks to see if there are opportunities to serve on committees, participate in local outreach events, and advance the adoption of Power100 and of Power100 Champions.



Many membership organizations have various levels of membership. Community Power will join at the appropriate level based on several factors including whether or not the organization offers a not-for profit or government membership rate, ability to serve on a committee, size and influence (whether in a specific region or amongst a specific customer type), and opportunities for additional engagement (e.g. community engagement or thought leadership).

Community Power is currently members of the following organizations:

- American Public Power Association
- Asian Business Association
- Association of Women in Water, Energy and Environment
- Better Business Bureau
- BioCom\*
- Business for Good\*
- Cleantech San Diego\*
- Chula Vista Chamber of Commerce
- Downtown San Diego Partnership
- Encinitas Chamber of Commerce
- Imperial Beach Chamber of Commerce
- La Mesa Chamber of Commerce
- National City Chamber of Commerce
- North San Diego Business Chamber\*
- Peak Load Management Alliance
- Power Association of California
- San Diego Housing Federation
- San Diego Regional EDC
- San Diego Regional Chamber of Commerce\*
- South County Economic Development Council
- Special Districts Association

Community Power helped to establish inaugural sustainability focused committees at Biocom and North San Diego Business Chamber. Community Power staff currently serves on committees of the organizations designated with an asterisk.

**FISCAL IMPACT:**

N/A

**COMMITTEE REVIEW:**

N/A

**ATTACHMENTS:**

N/A



**SAN DIEGO COMMUNITY POWER**  
**Staff Report – Item 8**

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**TO:** Community Advisory Committee

**FROM:** Emily Fisher, Senior Program Manager  
Colin Santulli, Director of Programs

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** Update on Solar Battery Savings Program

**DATE:** January 16, 2025

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**RECOMMENDATION:**

Receive and file the update on Community Power's Solar Battery Savings Program.

**BACKGROUND:**

The Net Billing Tariff ("NBT") NBT, also known as the Solar Billing Plan, is the successor to Net Energy Metering ("NEM") 2.0. It was established by the California Public Utilities Commission (CPUC) in December 2022 and went into effect for all new customers installing solar systems or any other renewable self-generation system on or after April 15, 2023.

The San Diego Community Power Board of Directors adopted the NBT policy at the October 2023 Board of Directors meeting, replacing NEM 2.0 as the default billing mechanism for accounts with newly installed generating systems (e.g., solar, wind, biomass, geothermal or other renewable resources). In December 2023, NBT was operationalized within Community Power's billing system for customers with new generating systems and/or for customers who had reached the conclusion of their 20-year legacy period with NEM. This new approach for compensating renewable energy generation is intended to promote grid reliability, thus increasing the value of solar systems paired with battery storage.

To make these clean energy investments more affordable for customers, and support the continued growth of the regional solar market, Community Power committed to create a program to incentivize solar and storage with the following goals:

1. Install solar and storage systems in single-family homes throughout the service territory (goal of 50% of incentives going to Communities of Concern)
2. Support clean energy and reliability
3. Leverage non-Community Power incentives for customers

#### 4. Build strong relationships with customers and the industry

A summary of the key program parameters is shown below.

*Table 1. Program Parameters*

	Market Rate	Non-Market Rate (CARE/FERA <sup>1</sup> & Communities of Concern)
<b>Solar Upfront Incentive</b>	N/A	Up to \$450/kW-AC <sup>2</sup>
<b>Storage Upfront Incentive</b>	\$350/kWh (nameplate useable capacity)	Up to \$500/kWh <sup>3</sup> (nameplate useable capacity)
<b>Storage Performance Incentive</b>	\$0.10/kWh (based on actual performance over the dispatch period during on-peak periods)	
<b># of Events</b>	Daily (weekday only or weekday+weekend)	
<b>Battery Enrollment</b>	Participants can select the percentage of their battery's usable capacity to enroll in the program, with a minimum requirement of 50% (with restrictions based on product manufacturer selected)	
<b>Op-Out</b>	Battery can underperform by up to 10% of the total enrolled capacity per month	
<b>Unenrollment</b>	There will be a prorated claw back associated with the upfront incentive if the participant chooses to unenroll within the first five years.	

<sup>1</sup>California Alternate Rates for Energy ("CARE") and Family Electric Rate Assistance Program ("FERA")

<sup>2</sup>Up to is based on if customer is eligible for other solar incentives, e.g., Disadvantaged Communities–Single-Family Affordable Solar Homes ("DAC-SASH") and City of San Diego Equity Program

<sup>3</sup>Up to is based on if customer is eligible for other upfront storage incentives, e.g., Self-Generation Incentive Program ("SGIP")

## ANALYSIS AND DISCUSSION:

### Program Development

The local residential solar industry is a key stakeholder in the success of the Solar Battery Savings program. As the primary contact to the customer for the program, approved contractors are required to be well versed in program guidelines and have regular access to Community Power staff as questions arise. As such, staff mandated the completion of a program training for all participating contractors. The training outlines who Community Power is, customer eligibility, program design and structure, mechanics of how to submit applications, technical specifications of allowable projects and expected system performance, and overarching contractor expectations (e.g., allowable communication and marketing practices). In addition to completing the mandatory training, interested contractors are required to apply to participate and agree to uphold all program requirements.

Staff began offering in-person program trainings to contractors in mid-June of 2024, leveraging industry partnerships to maximize participation. In June and July, staff held four in-person contractor trainings at a local distributor's training room and International Brotherhood of Electrical Workers (IBEW) 569's training facility, training 44 contractors in total during this time. A recording of the training is available to interested contractors to participate at their convenience.

Battery manufacturers had similar required trainings to participate in the program. Staff held a specific program training for battery manufacturers interested in participating in the program at the end of June. A recording of the battery manufacturer training is available for interested stakeholders. Additionally, as battery manufacturers are approved, Staff meets with them individually to understand how they plan to operationalize and ensure a successful path forward for data sharing.

### Program Launch and Implementation

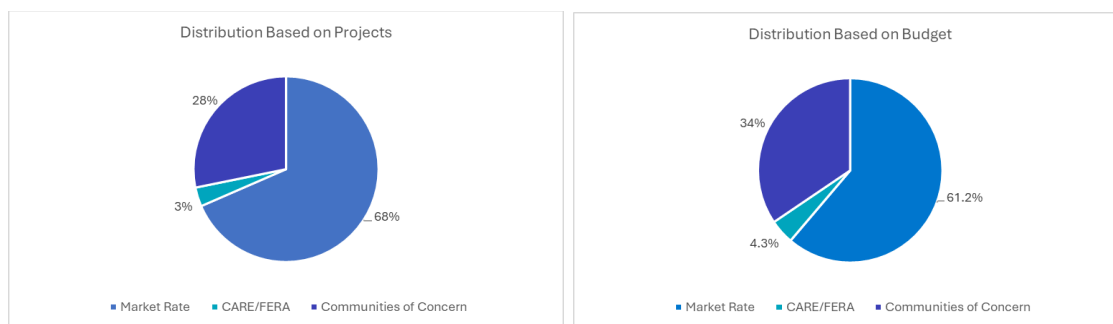
Solar Battery Savings began accepting project applications on July 28, 2024. The launch of the program garnered significant interest with over 500 applications submitted within the first 24 hours. The total number of approvals are as follows, with an 87% approval rate:

*Table 2. Program Approvals*

	# of Projects
Total Approved Projects	1,636
Total Approved Batteries	2,249

The 2,249 batteries are expected to provide 7.2MW of peak load reduction daily during on-peak periods for up to 10 years. Customers will continue to receive performance incentives annually for up to 10 years.

As of January 6, 2025, 480 projects have been paid (29% of all approved projects) based on post-installation documentation submittals. The average program incentive was \$6,870 per home, with the average being slightly lower for market rate customers (\$6,150) and higher for non-market rate customers (\$8,469). The distribution based on project count and budget across market rate, CARE/FERA customers and Communities of Concern was as follows:



*Figure 1. Distribution Across Market Rate, CARE/FERA and Communities of Concern*

Of the approved projects, 59% of the projects are for existing Net Energy Metering (NEM) customers, while 41% of the projects are for Net Billing Tariff (NBT) customers. 14% of NEM customers added solar of less than 10% of their current system size or 1 kW to expand their existing solar system in addition to adding a battery.

Projects were approved in all seven Community Power member agencies. Table 3 shows approved application distribution by member agency.

*Table 3. Distribution Across Member Agencies*

Member Agency	# of Applications	% of Applications	% of SF Homes <sup>1</sup>
City of San Diego	826	50.5%	50%
Encinitas	96	5.9%	3.6%
Chula Vista	105	6.4%	10%
La Mesa	63	3.8%	2.7%
National City	3	0.002%	1.3%
Imperial Beach	6	0.004%	0.7%
Unincorporated	537	32.8%	31.8%
<b>Total</b>	<b>1,636</b>		

<sup>1</sup>The “% of SF Homes” column identifies single-family homes in each member agency as a percentage of all single family homes in Community Power territory based on an internal analysis using 2023 census data

### **Battery Manufacturer Engagement**

Community Power approved 14 battery manufacturers for the program who offered a total of 46 different approved batteries. The approved batteries vary in size from three kilowatt-hours to 23.5 kilowatt-hours. Many of the manufacturers are headquartered in California, with one in San Diego County. Only eight of the 14 battery manufacturers had batteries installed (or planned for install) with the initial round of funding. Please see below for the number of batteries approved for installation based on manufacturer.

*Table 4. Participation by Battery Manufacturers*

OEM	# of Batteries Approved
Tesla	1,857 (83%)
Enphase	254 (11%)
sonnen	101 (4.5%)
FranklinWH	12 (<1%)
Canadian Solar	3 (<1%)
StackRack	7 (<1%)
PointGuard	4 (<1%)
NeoVolta	7 (<1%)
<b>Total</b>	<b>2,249</b>

### **Contractor Engagement**

A diverse group of 50 contractors were approved to participate in the program. 37% were Diverse Business Enterprises and 4% were union. Participating contractors vary greatly in company size:

- 42% have 10 employees or less
- 42% have 10-50 employees
- 16% have more than 50 employees

Of approved contractors, 38 submitted at least one project. Table 5 lists participation of contractors who had at least 15 projects submitted; 18 contractors had less than 15 projects submitted.

*Table 5. Participation Across Contractors*

Contractor Name	Total Projects	% of Projects
Baker Home Energy	410	25%
TMAG Industries Inc, DBA Stellar Solar	176	11%
Sunline Energy	144	9%
Aloha Solar Power & Electrical Services Inc.	131	8%
KBI Electric, Inc. DBA Build Brothers	85	5%
Semper Solaris	76	5%
SolHome	64	4%
Homegrown Energy Solutions LLC	60	4%
Tesla, Inc.	59	4%
Solar Tech Energy	50	3%
Cosmic Solar Inc.	47	3%
Solare Energy, Inc.	40	2%
Johnson Solar	33	2%
SunVantage	31	2%
Sattler Solar Inc	25	2%
G C Electric Solar	24	1%
Alltech Solar, Inc.	21	1%
Palomar Solar LTD	18	1%
Incentive Solar	18	1%
San Diego Solar Inc	15	1%

## **NEXT STEPS**

Staff is preparing for an initial program evaluation in Q1 CY2015 to inform a program relaunch in CY2025. Additionally, staff is exploring non-residential pilot project concepts.

## **FISCAL IMPACT:**

N/A

## **COMMITTEE REVIEW:**

N/A

## **ATTACHMENTS:**

N/A



**SAN DIEGO COMMUNITY POWER  
Staff Report – Item 9**

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**TO:** Community Advisory Committee

**FROM:** Xiomalys Crespo, Sr. Community Engagement Manager

**VIA:** Karin Burns, Chief Executive Officer

**SUBJECT:** 2025 Community Advisory Committee Work Plan Ad-Hoc end of Committee Report

**DATE:** January 16, 2025

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**RECOMMENDATION:**

Receive and file the 2025 Community Advisory Committee (CAC) Work Plan Ad-Hoc End of Committee Report.

**BACKGROUND:**

Per Section 5.10.3 of the San Diego Community Power (Community Power) Joint Powers Authority Agreement:

The Board shall establish a Community Advisory Committee comprised of non-Board members. The primary purpose of the Community Advisory Committee shall be to advise the Board of Directors and provide a venue for ongoing citizen support and engagement in the strategic direction, goals, and programs of the Authority.

Per the Board-approved CAC Policies and Procedures: “The CAC will adopt a Work Plan that aligns with the CAC Scope of Work approved by the Board of Directors. This shall be updated annually. The Work Plan shall be approved by the Board.”

To discuss and recommend revisions to the CAC Work Plan for the 2025 calendar year, the CAC established a 2025 CAC Work Plan Ad-Hoc Committee during its December 5, 2024, regular meeting. CAC Chair Vasilakis (City of San Diego) appointed the following volunteers to serve on the ad-hoc committee: Member Jahns (Encinitas), Member Emerson (National City), and Member Harris (La Mesa).

**ANALYSIS AND DISCUSSION:**

During the 2025 CAC Work Plan Ad-Hoc Committee December 20, 2024 meeting, members discussed:

- Working with staff on engagement statistics regarding customer offerings to better understand how programming and service levels are being distributed equitably;

- Ensuring member compliance with required trainings and forms;
- Increasing educational opportunities for members, both during and outside of regular meetings;
- Reiterating strategies and informational resources among members to support staff in the strategic communication of agency activities to dispel inaccurate information, such as the website and Frequently Asked Questions documents; and
- Including Strategic Planning engagement as part of the Work Plan's scope.

Ad-hoc committee members also worked to further clarify strategies under each focus to better track progress and outcomes; revised proposed educational presentations; oversaw the deletion of redundant and/or outdated areas of focus; and revised the Civic Engagement and Participation focus area to ensure feasibility.

A final draft of the 2025 CAC Work Plan that reflects this feedback will be presented to the full CAC during its January 16, 2025, meeting. Should the CAC move to recommend Board approval of the 2025 CAC Work Plan, the Board of Directors will consider its adoption during its January 23, 2025, regular meeting. Ad-hoc committees are temporary committees appointed for a specific purpose, such as updating the work plan; therefore, this committee is not expected to meet again.

**FISCAL IMPACT:**

N/A

**COMMITTEE REVIEW:**

N/A

**ATTACHMENTS:**

N/A





**SAN DIEGO COMMUNITY POWER**  
**Staff Report – Item 10**

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**TO: Community Advisory Committee**

**FROM: Xiomalys Crespo, Sr. Community Engagement Manager**

**VIA: Karin Burns, Chief Executive Officer**

**SUBJECT: Approval of the 2025 Community Advisory Committee Work Plan**

**DATE: January 16, 2025**

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**RECOMMENDATION:**

Recommend Board approval of the 2025 Community Advisory Committee (CAC) Work Plan.

**BACKGROUND:**

Per Section 5.10.3 of the San Diego Community Power (Community Power) Joint Powers Authority (JPA) Agreement:

The Board shall establish a Community Advisory Committee comprised of non-Board members. The primary purpose of the Community Advisory Committee shall be to advise the Board of Directors and provide a venue for ongoing citizen support and engagement in the strategic direction, goals, and programs of the Authority.

Per the Board-approved CAC Policies and Procedures: “The CAC will adopt a Work Plan that aligns with the CAC Scope of Work approved by the Board of Directors. This shall be updated annually. The Work Plan shall be approved by the Board.”

To discuss and recommend revisions to the CAC Work Plan for the 2025 calendar year, the CAC established a 2025 CAC Work Plan Ad-Hoc Committee during its December 5, 2024 regular meeting. CAC Chair Vasilakis (City of San Diego) appointed the following volunteers to serve on the ad-hoc committee: Member Jahns (Encinitas), Member Emerson (National City), and Member Harris (La Mesa). The ad-hoc committee met on December 20, 2024. The proposed draft for the 2025 CAC Work Plan reflects the feedback and outcomes of that meeting.

**ANALYSIS AND DISCUSSION:**

Proposed changes to the current Work Plan include: clarifying strategies under each focus to better track progress, outcomes, and equity; revising proposed educational

presentations; further codifying compliance with required trainings and forms; deleting redundant and/or outdated areas of focus; revising areas of focus area to ensure feasibility; and including strategic planning participation as part of the Work Plan's scope.

Should the CAC move to recommend Board approval of the 2025 CAC Work Plan, the Board of Directors will consider its adoption during its January 23, 2025 regular meeting.

**FISCAL IMPACT:**

N/A

**COMMITTEE REVIEW:**

N/A

**ATTACHMENTS:**

A: Proposed Changes part of the 2025 Community Advisory Committee (CAC) Work Plan  
B: Draft 2025 Community Advisory Committee (CAC) Work Plan

# ITEM 10

# ATTACHMENT A



Community Advisory Committee  
2025 4-Work Plan (DRAFT)

Focus	Description	Outcomes
Equity Overview	Prioritize justice, equity, diversity, and inclusion by working with the <u>SDCP Community Power</u> Board and Staff.	Ensure that the CAC provides input from an equity perspective on the tasks brought before them <u>and monitor the equitable distribution of programming and service levels.</u>  <del>by revising CAC key documents and SDCP policies and procedures brought before the CAC to ensure they promote equity.</del>
<u>Training and CAC Educational Presentations</u>	CAC members may <u>receive training and</u> invite and hold educational presentations <u>to the wider CAC</u> <del>to the wider CAC</del> to assist <u>members in providing</u> <del>in</del> ongoing support to <u>SDCP Community Power</u> staff and <u>the</u> <del>its</del> Board to achieve the mission, vision, core values, and goals of the agency.	<u>Ensure 100% member compliance with the following required trainings, regulations, and form submissions:</u> <ul style="list-style-type: none"> <li><u>California Public Records Act</u></li> <li><u>Ralph M. Brown Act</u></li> <li><u>Ethics Training</u></li> <li><u>Sexual Harassment Prevention Training</u></li> <li><u>Statement of Economic Interests</u></li> </ul> <p>Ensure CAC is knowledgeable of <u>SDCP Community Power</u> operations as well as external issues <del>which that</del> may <del>affect impact</del> the organization, which may include:</p> <ul style="list-style-type: none"> <li><u>SDCP Community Power Orientation Training</u></li> <li><u>Strategic Planning Process Overview and Participation</u></li> <li><del>Battery Storage: Why is it important?</del></li> <li><del>Distributed Energy Resources</del></li> <li><del>Advancements in Geothermal Energy</del></li> <li><u>California Community Choice Association</u></li> <li><u>Programs Overview and Programs-Specific Education</u></li> <li><u>Finance &amp; Rate Setting Process</u></li> <li><u>Legislative Session 101</u></li> <li><u>Conflict of Interest and Ethical Conduct Policy</u></li> </ul>

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Focus	Description	Outcomes
		<ul style="list-style-type: none"> <li>• <a href="#">Battery Storage Guidelines and Community Impact</a></li> <li>• <a href="#">Local Infill Development</a></li> <li>• <a href="#">Community Power Website Guidance</a></li> <li>• <a href="#">State Efforts on Geothermal Energy</a></li> </ul>
<b>Legislative / Public Policy / Regulatory</b>	<del>Bring forth news and a</del> Advise the Board of legislative, public policy and regulatory issues that are brought forward by <a href="#">SDCP Community Power</a> and/or identified by the <a href="#">SDCP Community Power</a> Board as a priority. Make public comments at public meetings supporting <a href="#">SDCP Community Power</a> positions on these issues.	<ul style="list-style-type: none"> <li>• Anticipate issues that may come up to <a href="#">SDCP Community Power</a> by utilizing the CAC's connections to the community;</li> <li>• Clarify strategies and information-sharing protocols to activate advocacy, with the CAC Secretary and <a href="#">SDCP Community Power</a> staff determining and sharing time-sensitive developments to organize support from CAC members and their networks;</li> <li>• Make possible public comments and/or letters of support on issues if provided with talking points by <a href="#">SDCP Community Power</a> staff; and</li> <li>• Receive <del>Legislative Session 101 Training and</del> Quarterly Presentations on Legislative and Regulatory Activity.</li> </ul>
<b>Energy Bid Proposal Evaluation Criteria</b>	Support and monitor the implementation of the revised Energy <del>Bid-Proposal</del> Evaluation Criteria.	Support staff in monitoring the Energy <del>Bid-Proposal</del> Evaluation Criteria and overall Power Procurement Efforts by receiving <del>quarterly annual</del> reports on its implementation, <del>and functioning.</del>
<b>Marketing and Communications Efforts</b>	Support strategic outreach efforts to the community, including events, marketing, communication, and other activities; <del>bring input from the community back to Community Power staff.</del>	Support <a href="#">SDCP Community Power</a> staff in the strategic marketing and communication of agency activities to dispel inaccurate information by: <ul style="list-style-type: none"> <li>• Receiving Community-Member Communications Guide <a href="#">&amp; Frequently Asked Questions &amp; Tool Kit Training</a>;</li> <li>• Volunteering at <del>SDCP</del> outreach events and workshops <a href="#">with Community Power</a>; and</li> <li>• Promoting <a href="#">SDCP Community Power</a> Programs</li> </ul>

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Focus	Description	Outcomes
<b>Community Power Plan Implementation</b>	Assist staff in the implementation of the Community Power Plan, which informs what Community Power's long-term programmatic and local procurement outlook will be.	<p>Ensure community input continues to be key in the development and implementation of <u>GPP-Community Power Plan</u> programs by:</p> <ul style="list-style-type: none"> <li>• <u>Approving the creation of a Programs-specific body of the CAC;</u></li> <li>• Receive <u>regular quarterly</u> updates and/or staff reports on pilot projects/<u>GPP Community Power Plan</u> implementation at large, <u>providing full presentations whenever appropriate or requested by the CAC;</u> and</li> <li>• Supporting <u>workshops informational opportunities</u> with <u>member agencies stakeholders</u> to increase <u>community</u> engagement on <u>GPP</u> programmatic adoption including: <ul style="list-style-type: none"> <li>○ <u>Solar for Our Communities</u><u>Solar Advantage</u></li> <li>○ <u>San Diego</u> Regional Energy Network</li> <li>○ Solar <u>Battery Savings</u><u>and Battery Storage Incentives</u></li> </ul> </li> </ul>
<b>Civic Engagement &amp; Participation</b>	Explore and develop ways to increase participation at CAC meetings, leverage CAC members' networks <u>to augment Community Power programming and outreach,</u> and create an <u>SDCP-CAC member-and volunteer</u> recruitment pipeline.	<p>Increase interest and awareness of <u>SDCP-Community Power</u> programming <u>and;</u> community involvement in the organization's mission, vision, and goals <u>by;</u> <u>CAC turnover resiliency by:</u></p> <ul style="list-style-type: none"> <li>• <u>Attending and actively participating in community events with San Diego Community Power</u></li> <li>• <u>Collaborating with Community Power staff</u><u>Assisting</u> in the development of <u>social media</u> content <u>for wider media distribution</u> explaining <u>Community Power priorities and</u> the importance of the CAC;</li> <li>• <u>Facilitating a CAC Member Network and Affiliations Workshop;</u> <u>Assisting staff in member recruitment efforts to support the filling of current and future vacancies;</u></li> <li>• Connecting <u>SDCP-Community Power</u> staff to volunteering and fellowship programs to expand outreach capacity; and</li> <li>• <u>Introducing members of the community to SDCP publicly noticed meetings and staff and member agency programming/elected staff.</u></li> </ul>

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The CAC shall cover these tasks year-round, and other tasks not mentioned above with prior approval of SDCP-Community Power staff but within the purview of the Scope of Work. All tasks shall be presented and acted upon in a manner that complies with the Ralph M. Brown Act.

# ITEM 10

## ATTACHMENT B



**Community Advisory Committee  
2025 Work Plan (DRAFT)**

Focus	Description	Outcomes
<b>Equity Overview</b>	Prioritize justice, equity, diversity, and inclusion by working with the Community Power Board and Staff.	Ensure that the CAC provides input from an equity perspective on the tasks brought before them and monitor the equitable distribution of programming and service levels.
<b>Training and Educational Presentations</b>	CAC members may receive training and invite and hold educational presentations to the wider CAC to assist members in providing ongoing support to Community Power staff and its Board to achieve the mission, vision, core values, and goals of the agency.	<p>Ensure 100%-member compliance with the following required trainings, regulations, and form submissions:</p> <ul style="list-style-type: none"> <li>• California Public Records Act</li> <li>• Ralph M. Brown Act</li> <li>• Ethics Training</li> <li>• Sexual Harassment Prevention Training</li> <li>• Statement of Economic Interests</li> </ul> <p>Ensure CAC is knowledgeable of Community Power operations as well as external issues that may impact the organization, which may include:</p> <ul style="list-style-type: none"> <li>• Community Power Orientation</li> <li>• Strategic Planning Process Overview &amp; Participation</li> <li>• California Community Choice Association</li> <li>• Programs Overview and Programs-Specific Education</li> <li>• Finance &amp; Rate Setting Process</li> <li>• Legislative Session 101</li> <li>• Conflict of Interest and Ethical Conduct Policy</li> <li>• Battery Storage Guidelines and Community Impact</li> <li>• Local Infill Development</li> <li>• Community Power Website Guidance</li> <li>• State Efforts on Geothermal Energy</li> </ul>



Focus	Description	Outcomes
<b>Legislative / Public Policy / Regulatory</b>	Advise the Board of legislative, public policy and regulatory issues that are brought forward by Community Power and/or identified by the Community Power Board as a priority. Make public comments at public meetings supporting Community Power positions on these issues.	<ul style="list-style-type: none"> <li>• Anticipate issues that may come up to Community Power by utilizing the CAC's connections to the community;</li> <li>• Clarify strategies and information-sharing protocols to activate advocacy, with the CAC Secretary and Community Power staff determining and sharing time-sensitive developments to organize support from CAC members and their networks;</li> <li>• Make possible public comments and/or letters of support on issues if provided with talking points by Community Power staff; and</li> <li>• Receive Quarterly Presentations on Legislative and Regulatory Activity.</li> </ul>
<b>Energy Proposal Evaluation Criteria</b>	Support and monitor the implementation of the revised Energy Proposal Evaluation Criteria.	Support staff in monitoring the Energy Proposal Evaluation Criteria and overall Power Procurement Efforts by receiving annual reports on its implementation.
<b>Marketing and Communications Efforts</b>	Support strategic outreach efforts to the community, including events, marketing, communication, and other activities; bring input from the community back to Community Power staff.	<p>Support Community Power staff in the strategic marketing and communication of agency activities to dispel inaccurate information by:</p> <ul style="list-style-type: none"> <li>• Receiving Community-Member Communications Guide &amp; Frequently Asked Questions;</li> <li>• Volunteering at outreach events and workshops with Community Power; and</li> <li>• Promoting Community Power Programs</li> </ul>
<b>Community Power Plan Implementation</b>	Assist staff in the implementation of the Community Power Plan, which informs what Community Power's long-term programmatic and local procurement outlook will be.	<p>Ensure community input continues to be key in the development and implementation of Community Power Plan programs by:</p> <ul style="list-style-type: none"> <li>• Receive regular updates and/or staff reports on pilot projects/Community Power Plan implementation at large, providing full presentations whenever appropriate or requested by the CAC; and</li> <li>• Supporting informational opportunities with stakeholders to increase engagement on programmatic adoption including Solar Advantage, San Diego Regional Energy Network, and Solar Battery Savings.</li> </ul>

Focus	Description	Outcomes
<b>Civic Engagement &amp; Participation</b>	Explore and develop ways to increase participation at CAC meetings, leverage CAC members' networks to augment Community Power programming and outreach and create a CAC member recruitment pipeline.	<p>Increase interest and awareness of Community Power programming and community involvement in the organization's mission, vision, and goals by</p> <ul style="list-style-type: none"> <li>• Attending and actively participating in community events with San Diego Community Power</li> <li>• Collaborating with Community Power staffing the development of content for wider media distribution explaining Community Power priorities and the importance of the CAC;</li> <li>• Assisting staff in member recruitment efforts to support the filling of current and future vacancies;</li> <li>• Connecting Community Power staff to volunteering and fellowship programs to expand outreach capacity; and</li> </ul>

*The CAC shall cover these tasks year-round, and other tasks not mentioned above with prior approval of Community Power staff but within the purview of the Scope of Work. All tasks shall be presented and acted upon in a manner that complies with the Ralph M. Brown Act.*